Safe harbor

This presentation contains statements that may be considered forward looking statements, such as management’s expectations of financial objectives and projections, capital expenditures, earnings growth, plant retirements, rate base, regulatory plans and new generation plans. These statements speak of the Company’s plans, goals, beliefs, or expectations, refer to estimates or use similar terms. Actual results could differ materially, because the realization of those results is subject to many uncertainties including regulatory approvals and results, unanticipated construction costs or delays, economic conditions in our service territories, and other factors, some of which are discussed in more detail in the Company’s Form 10-K for the year ended December 31, 2021 and Form 10-Q for the quarter ended June 30, 2022. All forward-looking statements included in this presentation are based upon information presently available and the Company assumes no obligation to update any forward-looking statements.

In addition, this presentation contains non-GAAP financial measures. The reconciliations between the non-GAAP and GAAP measures are provided in this presentation. Adjusted EPS, the term utilized throughout this presentation, refers to Non-GAAP temperature normalized earnings per share.
Investment Considerations

Alliant Energy provides a compelling investment proposition

- **5-7%**
  - Long-Term EPS growth

- **~3%**
  - Dividend yield with 5-7% CAGR

**~8-10%**

Total Shareholder Return

Past 3 Years Delivered 10% Returns

- Leading ESG profile
- Clean energy focused investment plan – 40% of capital spend in renewables
- Constructive regulatory environments
- Strong balance sheet. No new material common equity planned in foreseeable future.

EPS growth based on Adjusted EPS
Total shareholder return proposition at a constant P/E ratio
Dividends subject to approval by the Board of Directors
Environmental

• Net-zero CO2 emissions by 2050
• New climate report that validates our environmental goals are consistent with the Paris Climate Agreement
• 40% of current capex plan attributable to renewable investments
• New biodiversity commitment in 2022

Social

• DE&I initiatives create an environment of belonging
• Planting over 1 million trees
• Provided $11.5 million in community giving and 75,000 volunteer hours in 2021
• Strong economic development program to attract customers and strengthen communities

Governance

• Diverse and experienced board that oversees all ESG priorities
• Compensation aligned with ESG priorities
• Diversity metrics now included in long-term remuneration strategies
Constructive regulatory environment
Located in top tier regulatory jurisdictions

- **985,000** Electric customers
- **425,000** Gas customers
- **$12.0 B** 13-month average 2021 rate base
- **$3.7 B** 2021 operating revenues
- **~3,300** Employees

**Wisconsin “WPL”**

**Iowa “IPL”**

- Forward looking test years
- Large project pre-approval process in both states
- ~50% of 2021 utility operating expenses recovered through riders
- Above average ROEs (~10%)
- Strong approved equity ratios (54% at WPL; 51% at IPL)
- Strong history of reaching regulatory settlements

Legend:
- Gas and Electric
- Electric only
- Gas only

---

Wisconsin “WPL”

Iowa “IPL”

Legend:
- Gas and Electric
- Electric only
- Gas only

---

Alliant Energy.
Purpose-focused strategy delivers results

Our purpose: To serve customers and build stronger communities

- **Provide affordable energy solutions**
- **Make customer-focused investments**
- **Grow customer demand**

**IMPROVE**
- Customer experience

**INCREASE**
- Operational efficiency and resiliency

**EXPAND**
- Renewable energy

**ENABLE**
- Customer growth and distributed energy

**SUPPORT**
- Electrification and economic development
RECENT UPDATES
Wisconsin Solar Portfolio Progress

The first solar projects will begin going in-service in the 3rd quarter

✓ First 50 MW project placed in-service in August 2022; 275 MW of projects expected in-service Q4 2022
✓ Remaining projects are under development with early engineering and procurement
Inflation Reduction Act provides flexibility

This legislation provides both near and long-term opportunities supportive to our strategy

- Cashflow positive – customer cost positive – rate base positive
- Transferability provides new opportunities for monetizing tax credits.
- Production Tax Credits for Solar may provide more benefits compared to the Investment Tax Credits (ITC).
- ITC eligibility for standalone battery storage projects can enable additional investment opportunities.
- Alliant Energy is not expected to be subject to the Corporate Minimum Tax.
- Long-term extension of tax credits could enable a larger backlog of capital opportunities while helping mitigate customer cost impacts.
Emerging Topics

We are planning holistically around several emerging earnings and customer cost drivers

<table>
<thead>
<tr>
<th>Topics</th>
<th>Considerations</th>
</tr>
</thead>
<tbody>
<tr>
<td>Inflation Reduction Act</td>
<td>✓ A net positive for customers – introduces flexibility in how we implement our Clean Energy Blueprint</td>
</tr>
<tr>
<td>Sales</td>
<td>✓ Q2 2022 continued trend of higher than planned customer demand</td>
</tr>
<tr>
<td></td>
<td>✓ Solid economic development activity in service territory</td>
</tr>
<tr>
<td>Iowa Tax Reform</td>
<td>✓ Corporate tax reform in Iowa provides long-term benefits for customers</td>
</tr>
<tr>
<td>Inflation</td>
<td>✓ Starting in a good position - made tremendous progress on executing cost control measures and modest customer arrear levels</td>
</tr>
<tr>
<td>Solar Supply Chain &amp; Execution</td>
<td>✓ Presidential executive order includes a two-year moratorium on new tariffs</td>
</tr>
<tr>
<td></td>
<td>✓ Strong momentum with current projects – we have site control for all 1.5GW of solar across Iowa and Wisconsin</td>
</tr>
<tr>
<td>Interest Rates</td>
<td>✓ Variable rate borrowings represent less than 10% of total debt at June 30, 2022</td>
</tr>
<tr>
<td>Fuel</td>
<td>✓ Fuel band sharing mechanism in Wisconsin and passthrough rider treatment in Iowa mitigates earning impact</td>
</tr>
<tr>
<td></td>
<td>✓ Appropriate utilization of hedging to mitigate customer cost impacts</td>
</tr>
<tr>
<td></td>
<td>✓ Expanding renewables to minimize exposure to fuel cost volatility</td>
</tr>
<tr>
<td>Pension</td>
<td>✓ Deferral treatment in Wisconsin and evaluating contribution strategies to minimize earnings impacts in Iowa</td>
</tr>
<tr>
<td>MISO Capacity Auction Results</td>
<td>✓ Announced the short-term delay of the retirements of Edgewater and Columbia coal plants in Wisconsin, mitigating exposure to the historically high MISO capacity prices</td>
</tr>
</tbody>
</table>
Customer-focused investments drive rate base growth

These figures do not reflect impacts from the recent Inflation Reduction Act.

2022-2025 Capex Plan
$6.1 Billion
(net of tax equity)

Projected Rate Base
(13-Month Average, $ in billions)

2022: $12.4
2025: $14.7
CAGR: 6%

- Electric distribution
- Gas distribution
- Renewable projects
- Other generation
- Other

2022-2025 Capex Plan
$6.1 Billion
(net of tax equity)
Cost transformation progress
Our cost transformation efforts have resulted in a 5% O&M reduction since 2019

Technology
Investments in technology to enhance productivity and efficiency through automation, customer self-service and telework

Generation
Investing in renewables to enable the retirement of higher cost fossil fuel generation

Electric Distribution
Investments to move electric grid underground and to common 25kv yield long-term O&M savings

Investments enable O&M management opportunities
We are committed to evaluating opportunities to help manage and mitigate inflationary pressures over the next few years.
CUSTOMER INVESTMENTS
Clean Energy Blueprints
Diversifying renewable energy investments

- Adding 1.5 GW of solar beginning in 2022
  - ~1.1 GW approved, expect decisions on remaining 400 MW in late 2022
- 75 MW battery storage announced in Iowa by 2024
- Up to 300 MW capacity (including battery storage) announced in Wisconsin by 2025
- Repowering eligible wind sites to increase energy production and requalify for production tax credits
- Reducing coal and emissions by retiring or fuel-switching nearly 1.6 GW of coal generation between 2020 and 2026
- Creating a more resilient network for energy distribution
Strong investment growth path
Solid outlook of investment opportunities to replace over 2 GW of coal generation capacity retiring by 2040

2022-2025 Capex Plan
$6.1B (net of tax equity)
- Renewables $2.5 billion
- Electric Distribution $2.2 billion
- Other $1.4 billion

2026-2030 Capex Plan
$7-9B (net of tax equity)
- Transition to cleaner energy
- Increase operational efficiency & resiliency
- Enable customer growth and distributed energy
- Support electrification and economic development

These figures do not reflect impacts from the recent Inflation Reduction Act.
Enhancing our distribution grid
Investments to improve resiliency – represents 36% of current capex plan spend

Undergrounding
• ~25% of system currently underground (~24,000 miles remaining to underground our targeted 80% of the system)

25 kv Design standard
• ~5% of lines currently at 25 kv

Smart devices expansion
• Fault detection
• Self healing

Communications
• Installing fiber network
ESG PROFILE
# ESG Scores & Recognition

Top quartile ESG ratings from MSCI and Sustainalytics among utilities

<table>
<thead>
<tr>
<th>Rating Entity</th>
<th>LNT Score</th>
<th>Range</th>
</tr>
</thead>
<tbody>
<tr>
<td>MSCI</td>
<td>AA (Leader)</td>
<td>AAA – CCC</td>
</tr>
<tr>
<td>Sustainalytics</td>
<td>22</td>
<td>0 – 100</td>
</tr>
<tr>
<td></td>
<td>(Lower score = less unmanaged risk)</td>
<td></td>
</tr>
<tr>
<td>CDP Climate Change / Water Response</td>
<td>B</td>
<td>A - F</td>
</tr>
</tbody>
</table>
Our clean energy vision

**By 2030:**
- Reduce our fossil fuel generation carbon dioxide (CO₂) emissions by 50% from 2005 levels
- Reduce our electric utility water supply by 75% from 2005 levels
- Electrify 100% of our company-owned light-duty fleet vehicles
- Partner to plant more than one million trees – one tree for each of our utility customers

**By 2040:**
- Eliminate all coal from our generation fleet

**By 2050:**
- Aspire to achieve net-zero CO₂ emissions from the electricity we generate
ESG profile: Social
Our values in action

Safety
- Board oversight of safety program
- “Good catches” and “near misses” program are leading indicators
- Long-term severity rate better than the EEI benchmark

Workforce
- Employees and their families have access to comprehensive health and wellness program
- Support workforce re-deployment through apprenticeship, job shadowing, career days
- In person and virtual training and tuition reimbursement; college internship program

Economic Development
- 16 Alliant Energy Growth Sites to promote economic development in our communities
- Once a generating station is retired, we work to decommission, repurpose and recycle materials, and get the site ready for economic development

Cyber and Physical Security
- Board oversight of programs
- Annual employee awareness training, company-wide routine phishing training and testing
- Protocols drilled routinely
- Designed systems to follow industry best practice

Diversity Equity and Inclusion
- We strive to create a workplace where people feel like they belong and can use their unique backgrounds, talents and perspectives
  - Perfect score on HRC’s Corporate Equality Index for 2017 through 2022
  - 6 active employee resource groups
- We are committed to continuing conversations, listening intently and improving
  - Day of Understanding and unconscious bias awareness training

Community Giving
- Community giving of $11.5 million in 2021 – nonprofits & community organizations
- Drive Out Hunger initiative has raised funds for 17 million meals
- Over 75,000 annual employee volunteer hours in 2021
ESG profile: Governance
Strong governance begins with transparency and diversity

Board of Directors

- Lead independent director with clearly defined and robust responsibilities
- Executive sessions of independent directors held at each board meeting
- Annual board and committee self-assessments
- Diversity of our board is measured by gender, ethnicity, age, tenure, skills, experience and qualifications

Executive Compensation

- Strong linkage of compensation to achievement of financial, customer focused and ESG-related goals
- Substantial portion of performance-based at-risk compensation
- New in 2022: Short-term incentive compensation now includes a safety metric weighted at 5% and long-term incentive compensation includes a diversity metric
Economic development
Nationally recognized for economic development activities for three straight years (Site Selection magazine)

In 2021
16 Growth Sites
72 Announced projects
74 MW New Load
5k Jobs created

Recent Successes

Adding 100k square feet of manufacturing space at its global headquarters in Fond du Lac, Wisconsin

Industrial-scale renewable natural gas (RNG) facility in Nevada, Iowa

Attracted/supported over 175 MW of announced new or expanding load over the past three years
ESG disclosures

Corporate Responsibility Report
New Climate Report
Biodiversity Commitment
Human Rights Policy
ESG Data and Reports
Sustainability Stories

Clean Energy Vision and Goals
Political Engagement Guidelines
Corporate Governance Guidelines
Diversity, Equity and Inclusion Commitments
Code of Conduct
Alliant Energy Foundation
Alliant delivers consistent earnings growth

2021 delivered on 5-7% growth for the 12th consecutive year

**Consistently achieving 5-7% earnings and dividends growth**

- Adjusted EPS ~7% CAGR since 2009
- Dividends ~7% CAGR, consistent 60-70% payout ratio

**Consistently meeting earnings guidance**

- 2022: $2.67-$2.81 Guidance Range
- 2021: $2.58 Adjusted EPS
Growing solar generation investments
Adding approximately 1.5 GW of solar by end of 2024

<table>
<thead>
<tr>
<th>Regulatory approval</th>
<th>IPL Solar</th>
<th>WPL solar</th>
</tr>
</thead>
<tbody>
<tr>
<td>Filed advance ratemaking principles (Docket No. RPU-2021-0003)</td>
<td>Received decision for 675 MW certificate of authority (CA) (6680-CE-182).</td>
<td></td>
</tr>
<tr>
<td>Decision expected 2H 2022</td>
<td>Received decision for 414 MW CA (6680-CE-183).</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Commercial operation timing</th>
<th>IPL Solar</th>
<th>WPL solar</th>
</tr>
</thead>
<tbody>
<tr>
<td>400 MW solar in 2023-2024</td>
<td>1,089 MW in 2022-2024</td>
<td></td>
</tr>
<tr>
<td>75 MW battery in 2024</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tax equity accounting</th>
<th>IPL Solar</th>
<th>WPL solar</th>
</tr>
</thead>
<tbody>
<tr>
<td>Partnership flip structure. Treated like regular rate base.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Initial accredited capacity factor</th>
<th>IPL Solar</th>
<th>WPL solar</th>
</tr>
</thead>
<tbody>
<tr>
<td>50% of the maximum alternating current (AC) capacity, subject to future adjustment based on the result of MISO’s proposed seasonal construct</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Expected depreciable life</th>
<th>IPL Solar</th>
<th>WPL solar</th>
</tr>
</thead>
<tbody>
<tr>
<td>30 years (solar)</td>
<td>20 years (battery)</td>
<td></td>
</tr>
</tbody>
</table>
## Wind generation portfolio

Third largest owner operator of regulated wind in the US

<table>
<thead>
<tr>
<th>Project</th>
<th>Owner</th>
<th>Size (MW)</th>
<th>In-service</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cedar Ridge WPL</td>
<td>68 MW</td>
<td>2008</td>
<td></td>
</tr>
<tr>
<td>Forward Energy WPL</td>
<td>59 MW</td>
<td>(of 129)</td>
<td>2008</td>
</tr>
<tr>
<td>Whispering Willow East IPL</td>
<td>200 MW</td>
<td>2009</td>
<td></td>
</tr>
<tr>
<td>Franklin County IPL</td>
<td>99 MW</td>
<td>2012</td>
<td></td>
</tr>
<tr>
<td>Bent Tree WPL</td>
<td>201 MW</td>
<td>2011</td>
<td></td>
</tr>
<tr>
<td>Upland Prairie IPL</td>
<td>299 MW</td>
<td>2019</td>
<td></td>
</tr>
<tr>
<td>English Farms IPL</td>
<td>172 MW</td>
<td>2019</td>
<td></td>
</tr>
<tr>
<td>Whispering Willow North IPL</td>
<td>201 MW</td>
<td>2020</td>
<td></td>
</tr>
<tr>
<td>Golden Plains IPL</td>
<td>200 MW</td>
<td>2020</td>
<td></td>
</tr>
<tr>
<td>Richland IPL</td>
<td>131 MW</td>
<td>2020</td>
<td></td>
</tr>
<tr>
<td>Kossuth WPL</td>
<td>152 MW</td>
<td>2020</td>
<td></td>
</tr>
</tbody>
</table>

Nearly 1,800 MW

![Wind Energy Sites](image)
Path to Zero Coal Generation

Zero coal by 2040 – 94%* of coal retired by 2035

Coal Capacity (MW)

<table>
<thead>
<tr>
<th>Year</th>
<th>Capacity</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005</td>
<td>3,500</td>
</tr>
<tr>
<td>2010</td>
<td>3,000</td>
</tr>
<tr>
<td>2015</td>
<td>2,500</td>
</tr>
<tr>
<td>2020</td>
<td>2,000</td>
</tr>
<tr>
<td>2025E</td>
<td>1,500</td>
</tr>
<tr>
<td>2030E</td>
<td>1,000</td>
</tr>
<tr>
<td>2035E</td>
<td>500</td>
</tr>
<tr>
<td>2040E</td>
<td>0</td>
</tr>
</tbody>
</table>

* Percentage reductions based on 2005 levels of coal capacity

Highlights

- Out of coal in Wisconsin by the end of 2026
- Out of wholly-owned coal in Iowa by the end of 2025
- By 2035, just 6%* of coal generation remaining
Growing our renewable rate base
20% of 2021 rate base was renewable generation – anticipate ~30% by 2026

**Percent Renewable Investments**

- 2021: 20%
- 2026 forecast: ~30%

**Percent Operated Coal**

- 2021: 13%
- 2026 forecast: ~1%

1.5 GW solar energy announced between 2020 and 2026

Nearly 1.6 GW coal retired or fuel-switched between 2020 and 2026

These figures do not reflect impacts from the recent Inflation Reduction Act.
## WPL Rate Review: Settled and Approved

### Key elements

<table>
<thead>
<tr>
<th>Description</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 Year Agreement (2022 &amp; 2023)</td>
<td></td>
</tr>
<tr>
<td>Maintains ROE 10%</td>
<td></td>
</tr>
<tr>
<td>Higher regulatory equity level 54%</td>
<td></td>
</tr>
<tr>
<td>Levelized Recovery of Edgewater Unit 5 Coal Facility utilizing 9.8% ROE</td>
<td>through 2045 (equivalent of 9.2% effective ROE)</td>
</tr>
<tr>
<td>$114M increase in electric revenue requirements</td>
<td></td>
</tr>
<tr>
<td>$15M increase in gas revenue requirements</td>
<td></td>
</tr>
<tr>
<td>Includes constructive deferral mechanisms</td>
<td></td>
</tr>
<tr>
<td>New rates were implemented January 1, 2022</td>
<td></td>
</tr>
</tbody>
</table>
Constructive regulatory framework
We are approved for many risk-reducing riders for items such as fuel, transmission, and pension

<table>
<thead>
<tr>
<th>Revenues and expenses recovered under “Riders”</th>
<th>IPL Iowa retail</th>
<th>WPL Wisconsin retail</th>
</tr>
</thead>
<tbody>
<tr>
<td>Renewable Energy Rider (RPU I and RPU II)(a)</td>
<td>✓</td>
<td>✓ ± 2%</td>
</tr>
<tr>
<td>Electric production fuel and energy purchases (WPL includes emission allowances and chemicals to reduce emissions; IPL only includes emission allowances)</td>
<td>✓</td>
<td>✓</td>
</tr>
<tr>
<td>Transmission service(b)</td>
<td>✓</td>
<td>✓</td>
</tr>
<tr>
<td>Energy efficiency(b)</td>
<td>✓</td>
<td>✓</td>
</tr>
<tr>
<td>Cost of gas</td>
<td>✓</td>
<td>✓</td>
</tr>
<tr>
<td>Pension(b)</td>
<td>✓</td>
<td>✓</td>
</tr>
<tr>
<td>Bad debt(b)</td>
<td>✓</td>
<td>✓</td>
</tr>
<tr>
<td>% of 2021 utility operating expenses flowing through riders</td>
<td>~50%</td>
<td>~55%</td>
</tr>
</tbody>
</table>

Test year
Optional for either a forward looking or historical Two-year forward looking

Authorized ROEs
~10% 10%

Authorized Common Equity Ratio
51% ~54%

Large construction projects
Advance ratemaking for generation Pre-approval

(a) Includes forecasted return of and on (ROE 11%) for 1,000 MW of wind, return on production tax credit (PTC) carryforward balance (ROE 5%), PTC and capacity value benefits; excludes operation and maintenance (O&M) expenses and energy margins. O&M is recovered in base rates and energy margins are embedded in the fuel cost rider.

(b) Escrow accounting for WPL
Regulatory Progress
Received written order for 414 MW of additional solar generation in Wisconsin

Customer Investments
- WPL – Approval Received for CA Request for 675 MW of Solar (6680-CE-182)
- WPL – Approval Received for CA Request for 414 MW of Solar (6680-CE-183)
- WPL – File request for up to 300 MW of additional capacity (2H 2022)
- IPL – Decision on Advance ratemaking filing for 400 MW of Solar and 75 MW of battery storage (RPU-2021-0003) (~2H 2022)

Rate Reviews / Other
- WPL – Decision on 2023 fuel-related cost filing (~2H 2022)
- WPL – Decision on joint application for sale of up to 125 MW of West Riverside to WEC/MGE (~Q4 2022 or Q1 2023)

CA = Certificate of Authority
## Reconciliation between GAAP and non-GAAP EPS

<table>
<thead>
<tr>
<th></th>
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<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>GAAP EPS from continuing operations</strong></td>
<td>$1.69</td>
<td>$1.65</td>
<td>$1.99</td>
<td>$2.19</td>
<td>$2.33</td>
<td>$2.47</td>
<td>$2.63</td>
</tr>
<tr>
<td>• Temperature impacts</td>
<td>0.04</td>
<td>0.00</td>
<td>0.06</td>
<td>(0.06)</td>
<td>(0.05)</td>
<td>(0.01)</td>
<td>(0.05)</td>
</tr>
<tr>
<td><strong>Non-GAAP adjustments:</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Losses from sales of Minnesota distribution assets</td>
<td>0.04</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Voluntary employee separation charges</td>
<td>0.02</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Valuation charge related to the Franklin County Wind Farm</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>0.23</td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Tax reform</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>(0.08)</td>
<td>(0.02)</td>
</tr>
<tr>
<td>• Net write-down of regulatory assets due to IPL electric rate review settlement</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>0.02</td>
<td></td>
</tr>
<tr>
<td>• American Transmission Company Holdings return on equity reserve adjustment</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>(0.02)</td>
</tr>
<tr>
<td>• Credit loss adjustments on guarantee for affiliate of Whiting Petroleum</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>(0.02)</td>
</tr>
<tr>
<td>• Tax valuation allowance adjustment</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>(0.02)</td>
</tr>
<tr>
<td><strong>Non-GAAP temperature normalized EPS from continuing operations</strong></td>
<td>$1.79</td>
<td>$1.88</td>
<td>$1.99</td>
<td>$2.11</td>
<td>$2.26</td>
<td>$2.42</td>
<td>$2.58</td>
</tr>
</tbody>
</table>